



Collaborative actions to bring novel **BIO**fuels **THE**rmochemical
ROutes into industrial **Scale**

WORKSHOP: “TOWARDS SUSTAINABLE AVIATION: FROM INNOVATIVE FUEL PATHWAYS TO SCALE-UP”

BioTheRoS Project: Overview of outcomes

Dr. Dimitris Kourkoumpas (CERTH)

6th October 2026, Munich, Germany



The BioTheRoS Project has received funding from the European Union's Horizon Europe research and innovation programme under Grant Agreement No. 101122212.

About CERTH

The **Centre for Research and Technology Hellas** (CERTH) is a non-profit organization, established in 2000 with the goal of benefitting society through **innovative research**.

CERTH is a frontrunner in **basic, applied and technological research**.

Research fields:

- Sustainability
- Zero CO₂ Emission Technologies
- Artificial Intelligence
- Internet of Things
- Industry 4.0



CERTH
CENTRE FOR
RESEARCH & TECHNOLOGY
HELLAS

>1600

Researchers & Associates

5

Institutes

9

Cities

60 M€

Funds Secured
Annually

80%

From
Research Projects

13%

From Bilateral
Contracts with the
Industry

7%

From State
Funds

15th

In H2020 Net EU
Contribution in the EU

1st

In H2020 Net EU
Contribution in Greece

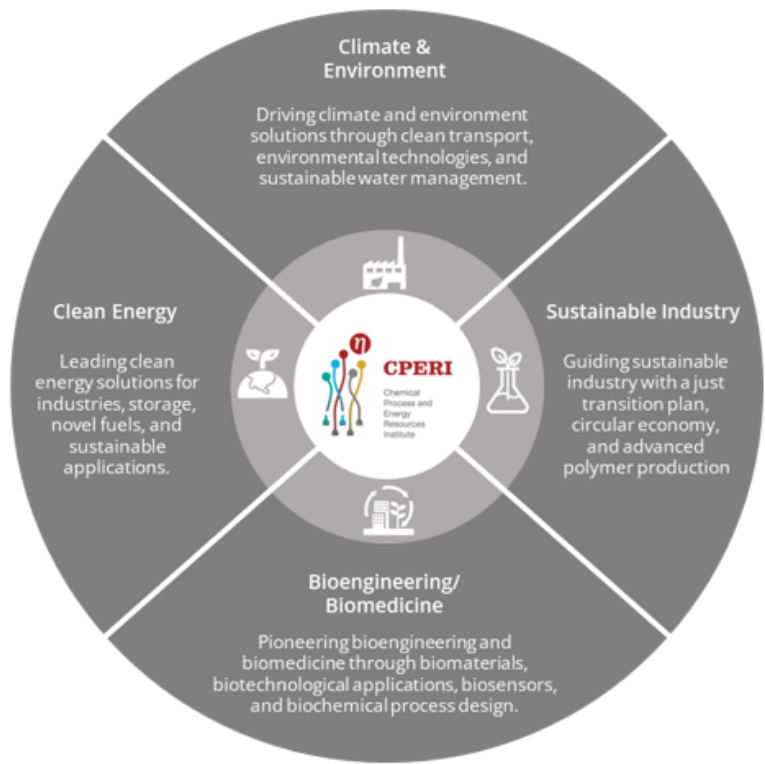
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Spin-offs

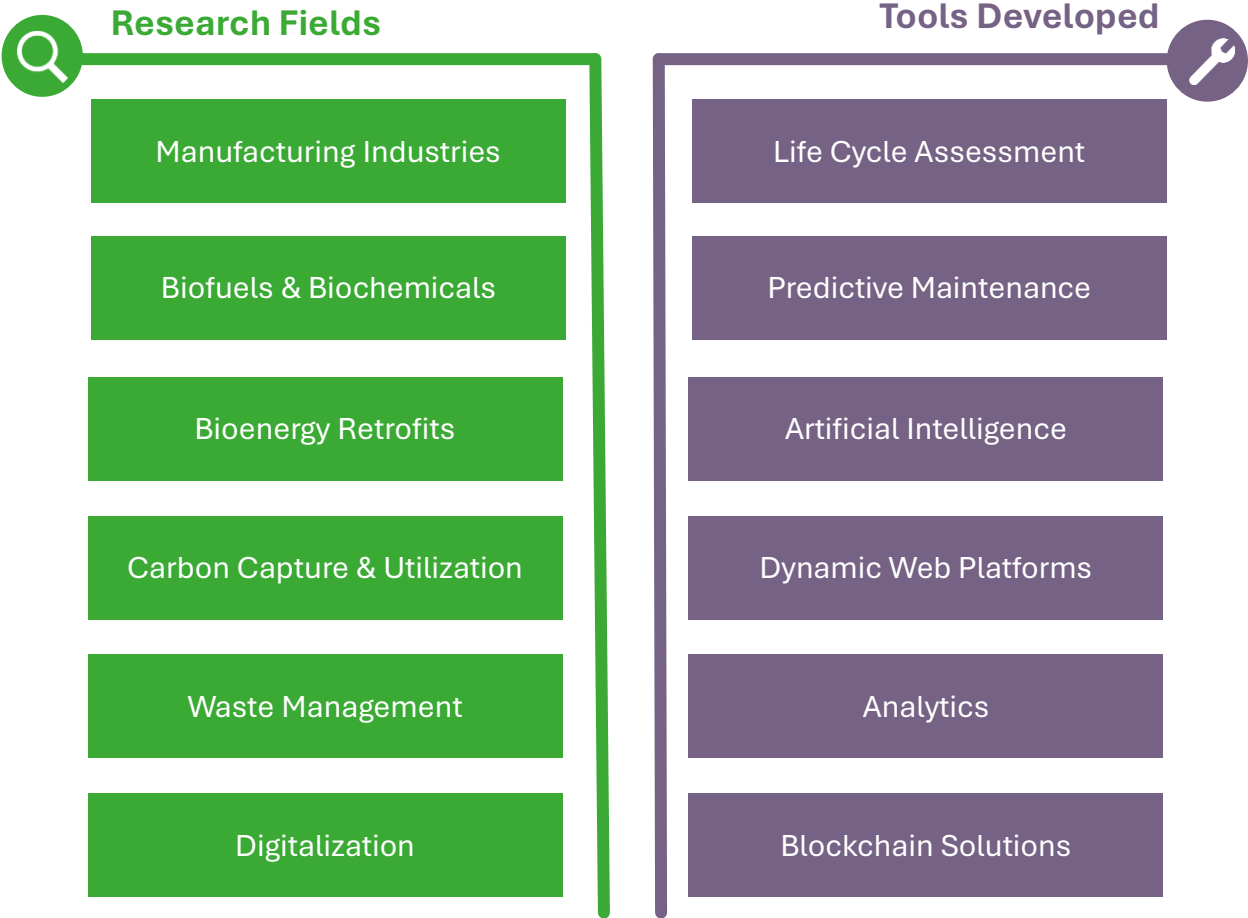
About CPERI

Established in 2000 as part of the Centre for Research and Technology-Hellas (CERTH)

CPERI'S RESEARCH DIRECTIONS



TEAM EXPERTISE



BioTheRoS Overview

Project Details

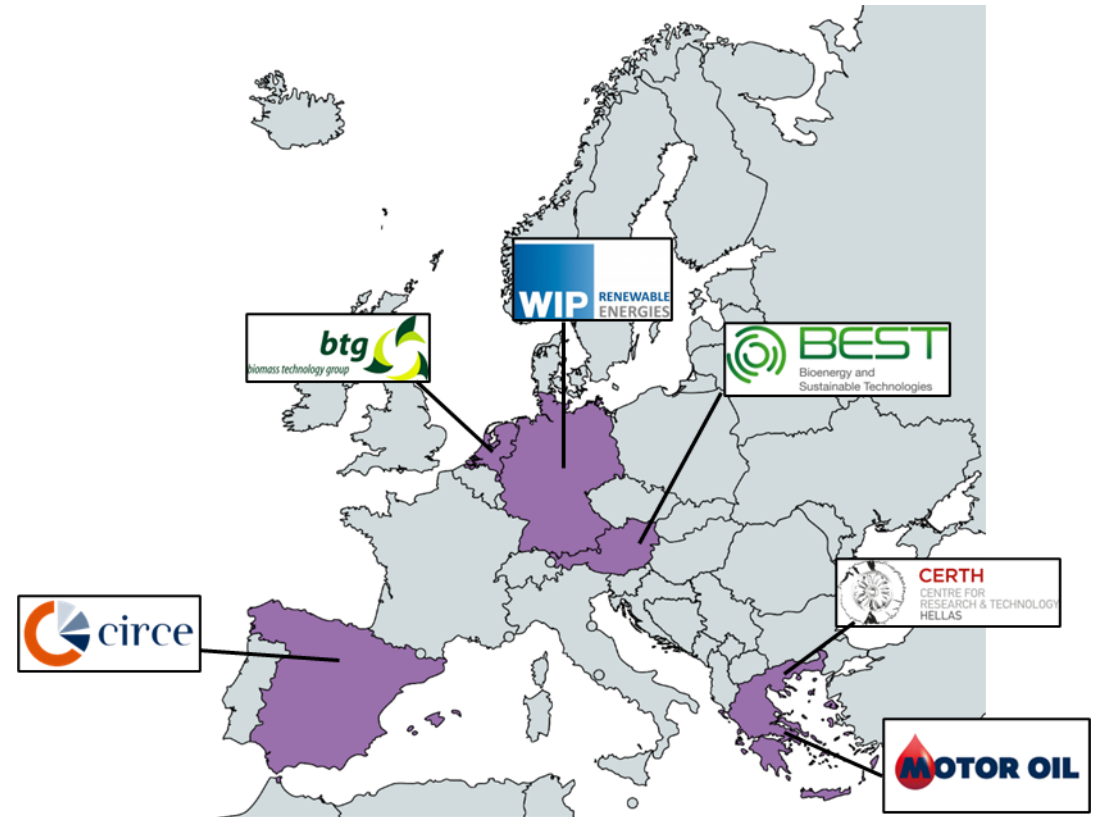
BioTheRoS is an EU Horizon Programme under Grant Agreement No 101122212 running from 2023

Demonstration Cases

Application in pyrolysis and upgrading units in Netherlands & gasification unit in Austria



Consortium Members



BioTheRoS Objectives

BioTheRoS develops **innovative** & cost-competitive **Fast Pyrolysis-to-biofuels** and **Gasification-FT-Synthesis value chains**, combining **Carbon Capture Utilization (CCU)** and **fuel upgrading** for accelerating the scale-up of sustainable biofuels.

BioTheRoS Goal: Transfer biomass into an opportunity



1. Development of **cost-effective & sustainable technologies** for thermochemical conversion of biomass to produce biofuels to TRL5



2. Selection and assessment of **several biomass feedstocks** suitable for scaled-up sustainable pyrolysis & gasification biofuel value chains employing **predictive biomass demand AI models**



3. Development of **scale-up rules** of biofuels production based on advanced modelling techniques and lab/pilot-scale trials.



4. Development of an **LCSA framework**, integrating technical, environmental, economic & social parameters via **multi-criteria decision analysis** techniques



5. Identification of **concrete measures** to improve the sustainability of thermochemical conversion of biomass to biofuels via pyrolysis and gasification



6. Provide clarity into the **market dynamics** of scaled-up pyrolysis and gasification biofuel value chains

Demo sites & related technologies



The Netherlands – Pyrolysis and Upgrading units

Pyrolysis Units:

- Bench-scale unit: 2–5 kg/h
- Pilot plant: 80–200 kg/h



Upgrading Unit (for pyrolysis oil to fuels):

- Continuous operation
- Capacity: 0.8–1.5 kg/day



Austria – Gasification Unit



Gasification Units:

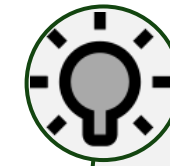
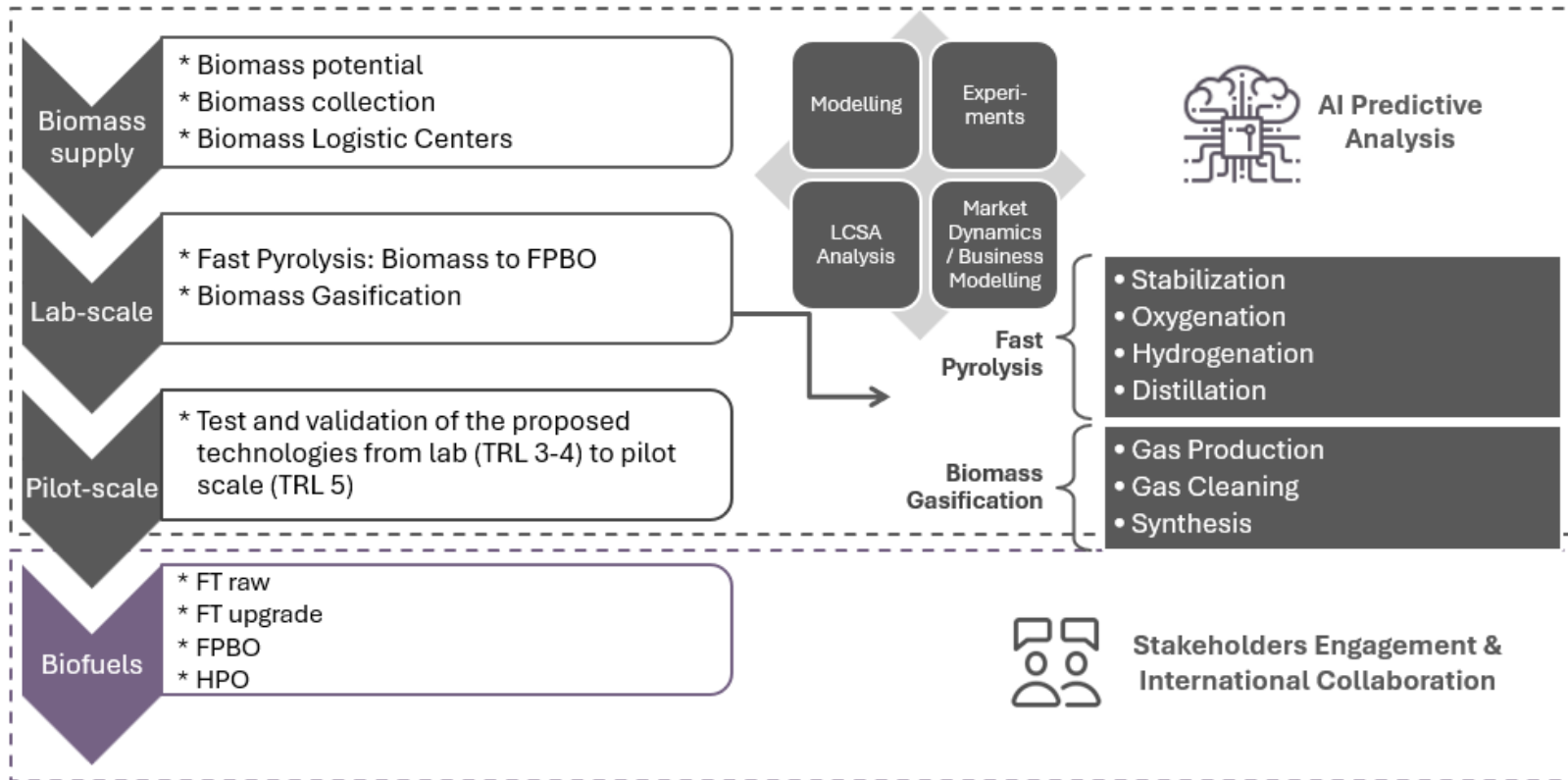
- 1 MW DFB reactor: ~200 kg/h feed rate
- 250 kW Fischer-Tropsch pilot unit: produces 15-20 L of FT raw product

Upgrading Unit (for FT waxes to fuels):

- Hydrocracking pilot plant located in Greece

BioTheRoS Methodology Overview

Core Focus: Pyrolysis & gasification-based advanced biofuel value chains



Multidisciplinary, stepwise methodology

- Feedstock selection
- Pilot-scale validation
- Scale-up simulation & modelling
- Environmental, techno-economic & social assessments

New value chains for biomass valorisation to aviation and maritime biofuels (1/2)

Assessing biomass resource availability

1st step

Selection

- Feedstock
- Geographic Area
- Number of years to be considered
- Production quantity dataset

2nd step

Biomass calculation

- Biomass using adjustable conversion factors

3rd step

Spatial Resource Assessment

- Spatial biomass availability at 10/100 m resolution
- And within a radius of up to 100 km

BioTheRoS Home Overview Geographical area Feedstock specifications Visualization Projects Potential evaluation

1 Selection 2 Biomass calculation 3 Potential map

M1 Eurostat Query

Beta recommendation
For significantly faster calculations, it is strongly recommended to select a single year, a small set of by-products, and a small or medium land area, for example ES23.

By-products 0 selected

- ☐ Potatoes starch Potatoes
- ☐ Potatoes peel Potatoes
- ☐ Potatoes leaves Potatoes
- ☐ ...

Active region: None

Map of Europe showing geographical area selection.

BioTheRoS Home Overview Geographical area Feedstock specifications Visualization Projects Potential evaluation

1 Selection 2 Biomass calculation 3 Potential map

BIOMASS CALCULATION
Calculation parameters

Applies moisture, RCPA, RSP, and availability scenarios. Leave a field empty to use its default value. Modified values are highlighted in blue.

3 Module 1 rows Potatoes peel ES52 Regions

Biomass	Moisture	RCPA	RSP	Scenario A	Scenario B	Scenario C
Potatoes peel	0.75	0.5	0.75	0.7	0.4	0.2

Apply calculations Restore default values Continue to potential map

New value chains for biomass valorisation to aviation and maritime biofuels (2/2)

Plant siting and logistic optimization – Uses resource availability information to identify the most suitable location for a new processing facility.

1st step

Define

- Feedstock demand
- Feedstock cost at plant gate
- Feedstock collection/harvesting cost
- Geographical area or radius

2nd step

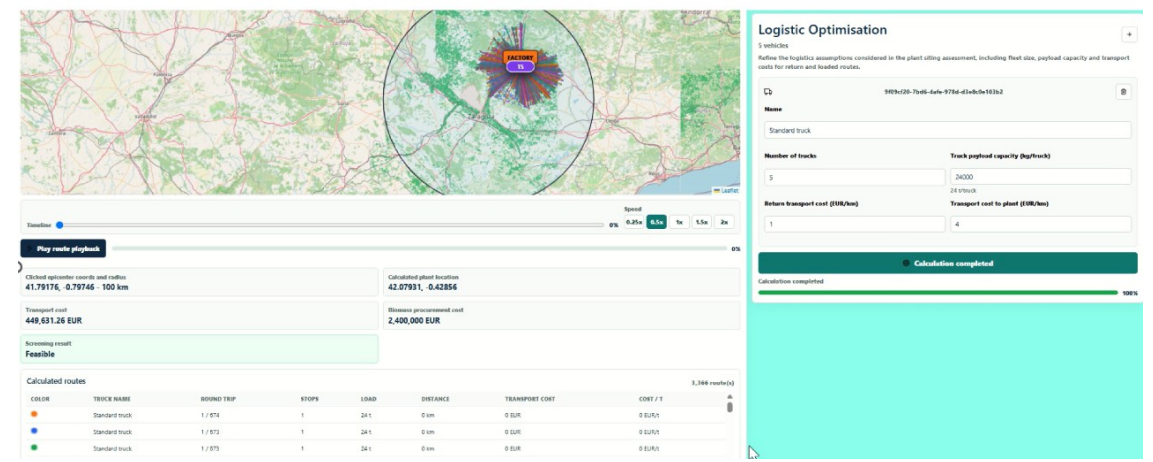
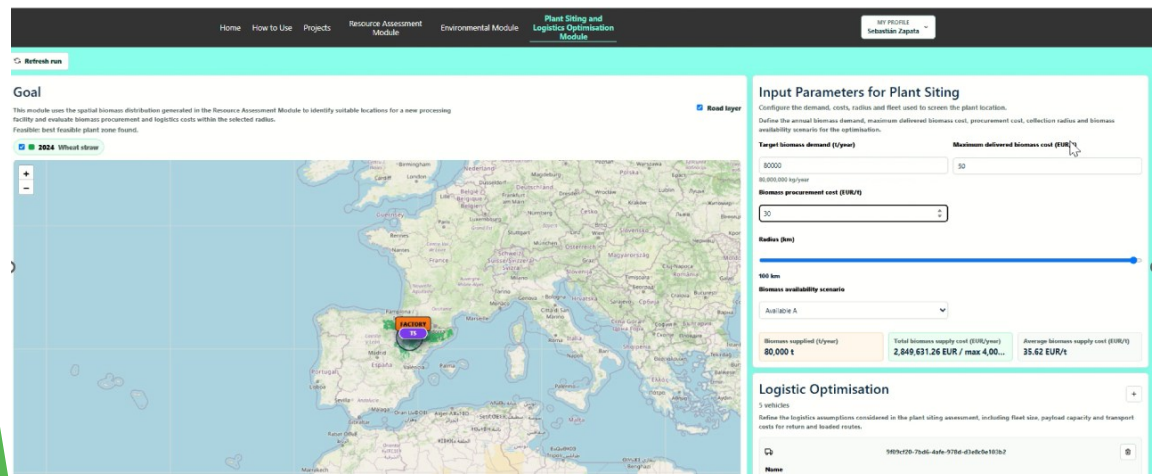
Transportation

- Number of trucks for collection
- Truck payload capacity
- Transport cost parameters

3rd step

If feasible, tool identifies

- Optimal plant location
- Number of transport operations required
- Transport cost associated with each route
- KPOs: Annual feedstock Acquired, Average feedstock acquisition cost, total annual feedstock supply cost

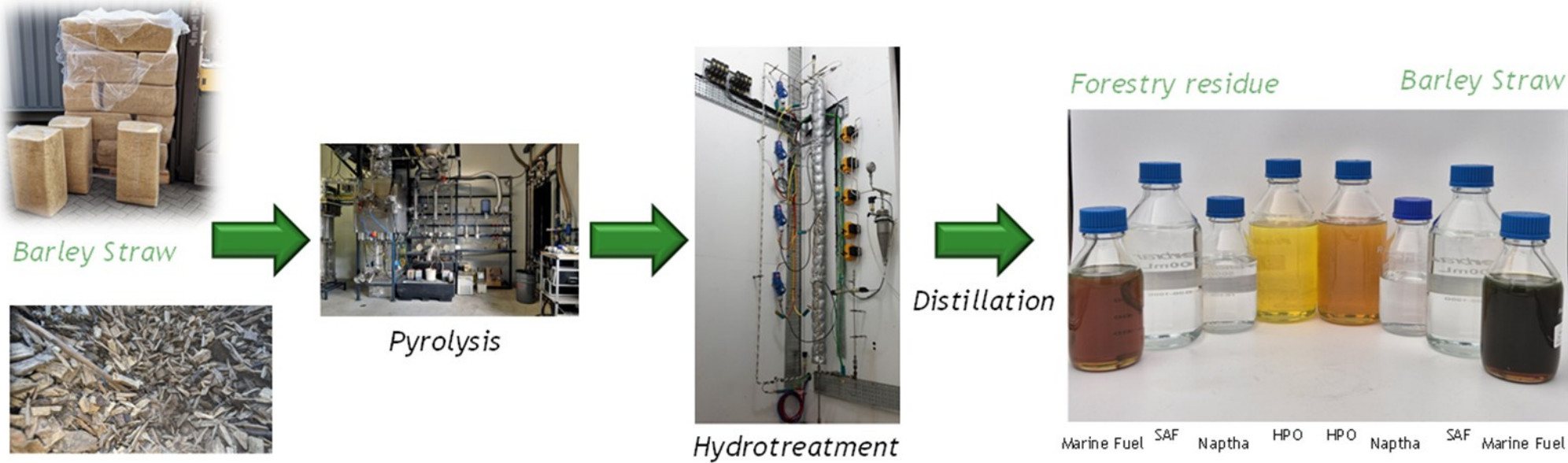


Pyrolysis value chain pilot validation

The value chain from biomass via fast pyrolysis to advanced biofuels has been demonstrated for two different biomasses:

Forestry Residue and Barley Straw

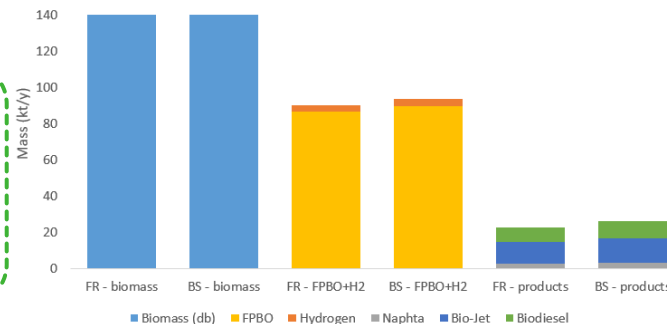
Hydrogenation of Pyrolysis Oil yielded HPO – Hydrotreated Pyrolysis oil, which was distilled to yield Naphta, Sustainable Aviation Fuel (SAF) and Renewable Marine Fuel.



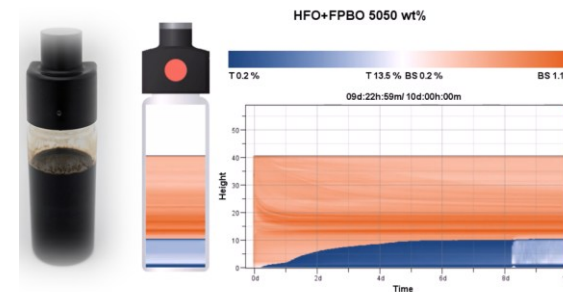
Forestry Residue

Key results

- Guidelines for scaling-up were developed
- Fuel synergies & blending were assessed



Main mass flows for a 4-FPBO plant pyrolysis upgrading value chain based on forestry residue (FR) or barley straw (BS)



6/10/2026

Gasification value chain pilot validation

- ▶ Stable operation of full process chain overall several days with waste feedstock

Biogenic waste materials can effectively serve as feedstock for gasification with minor effect on syngas quality

- ▶ Assessment of gas impurities and gas cleaning performance

Higher amounts of impurities sufficiently reduced to necessary levels for synthesis

- ▶ Production of FT-syncrude for further processing

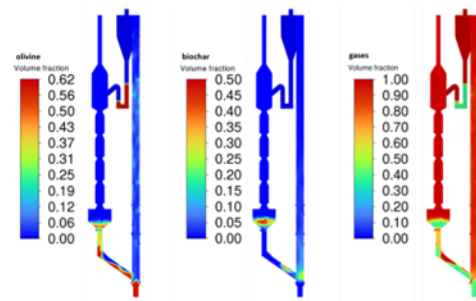
Overall CO conversion of 70–85 % during FTS; chain growth probability $\alpha = 0.87$ (close to the optimum of 0.9)

Upgrading to SAF

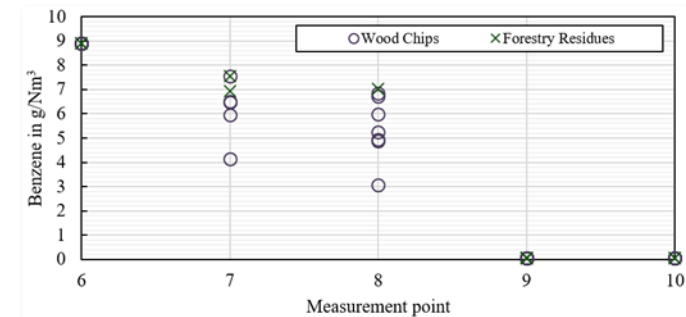
- ▶ Integration of carbon capture technology into thermochemical processes

Carbon capture was enhanced up to 2.5 times by using CA as biocatalyst, reaching more than 50% efficiency

- ▶ Validation of gasifier performance

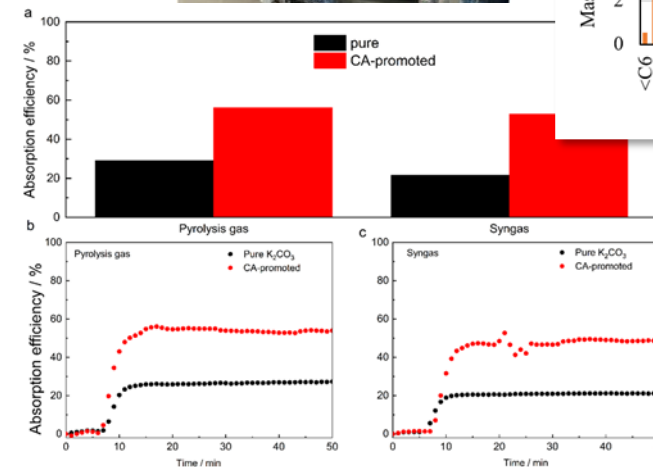
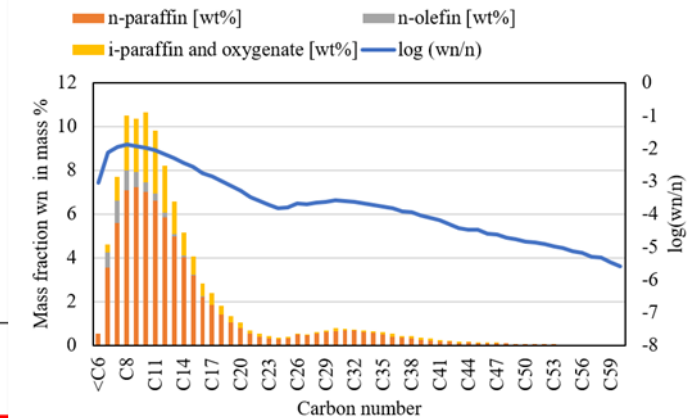


Gas cleaning performance

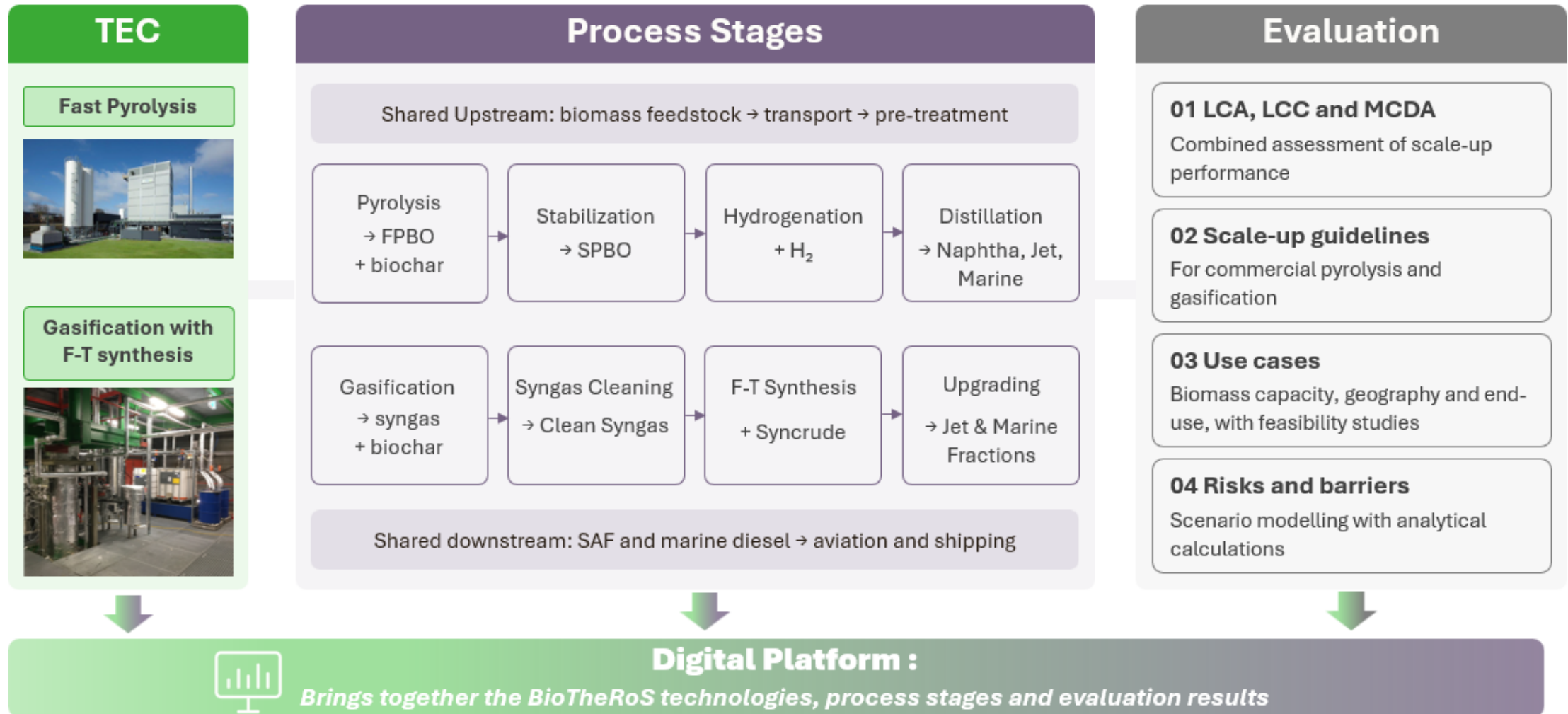


Prior to FT-synthesis

Chain growth probability

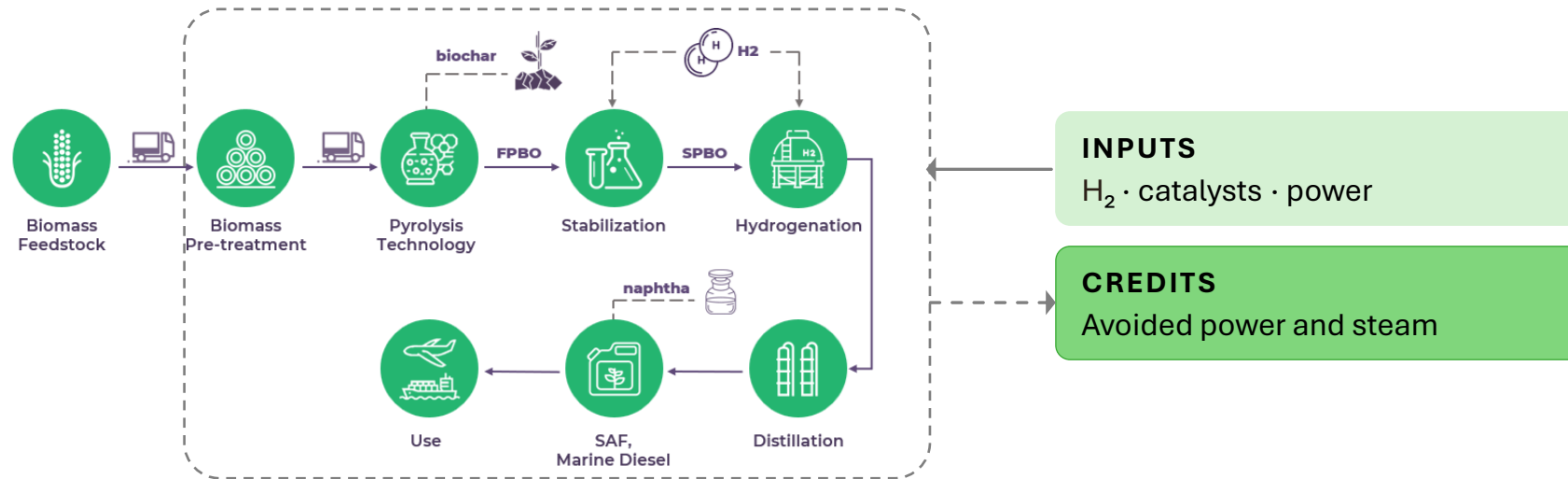


Impact assessment and Replication (1/4)



Impact assessment and Replication (2/4)

LCA Results: Fast Pyrolysis | Barley Straw as Feedstock

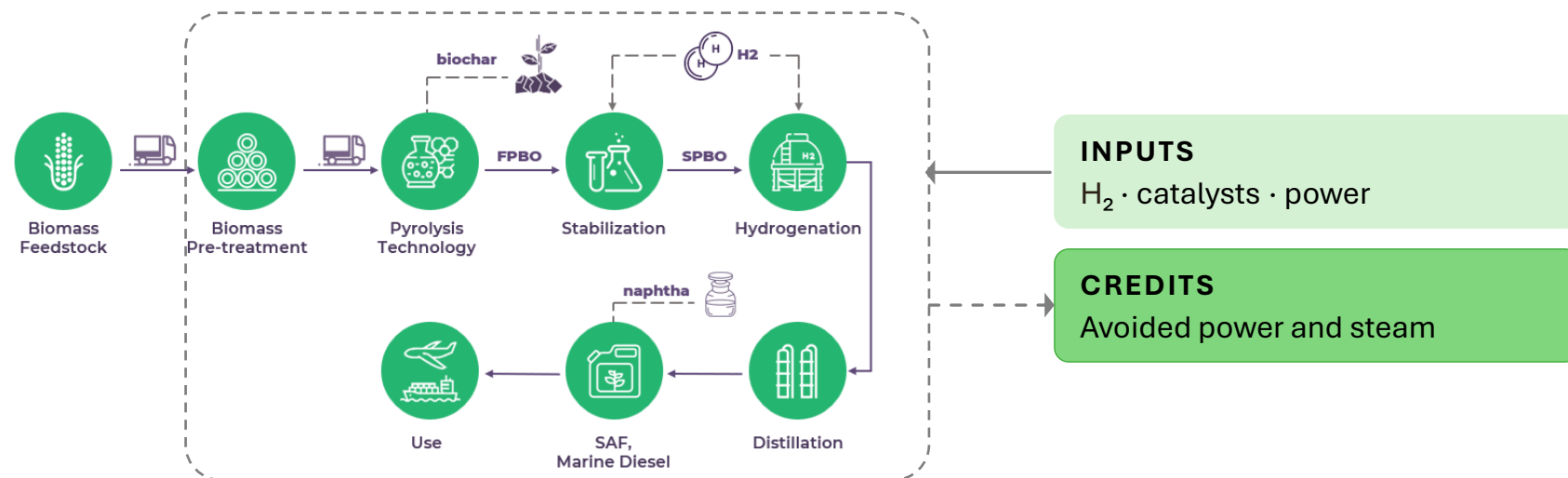


PER GJ OF FUEL	Unit	HPO jet	HPO marine	HPO naphtha
Climate change	kg CO ₂ eq	-4.48	-3.23	-1.05
Fossil and nuclear energy	MJ	-130.85	-88.45	-30.77
Mineral resources	g	-15.92	-10.76	-3.75
Particulate matter	g PM _{2.5} eq	-1.33	-0.90	-0.31
Water scarcity	m ³ world eq	-0.72	-0.49	-0.17

Key insight: every pyrolysis fuel shows a net benefit on all five indicators, with jet the largest.

Impact assessment and Replication (3/4)

LCA Results: Fast Pyrolysis | Forestry Residues as Feedstock



PER GJ OF FUEL	Unit	 HPO jet	 HPO marine	 HPO naphtha
Climate change	kg CO ₂ eq	 -5.32	 -3.77	 -1.24
Fossil and nuclear energy	MJ	 -145.26	 -96.84	 -33.95
Mineral resources	g	 -17.71	 -11.81	 -4.14
Particulate matter	g PM _{2.5} eq	 -1.48	 -0.99	 -0.35
Water scarcity	m ³ world eq	 -0.89	 -0.56	 -0.21

Key insight: every pyrolysis fuel shows a net benefit on all five indicators, with jet the largest.

Impact assessment and Replication (4/4)

Digital Platform

One site. **Four powers.**



Information



Tools



Input Clarity

Clear input data, with suggested value scenarios based on AACE



Common Method

All LCC tools in one workspace; every user follows the same approach



Results

Saved and available always, with all information in one place



Easy to Use

Clear steps, little training needed



User Management

Control who sees, edits and deletes what



Safety

Protected data and connections



Collaboration



Persistence



Save time on guessing and fixing. From day one.

Market dynamics and techno-economic feasibility

Global policy & market status of Advanced biofuels

Policy frameworks and advanced biofuel markets assessed across major regions

Market Dynamics

Advanced Biofuel demand drivers identified, showing the influence of HEFA availability

Technology integration

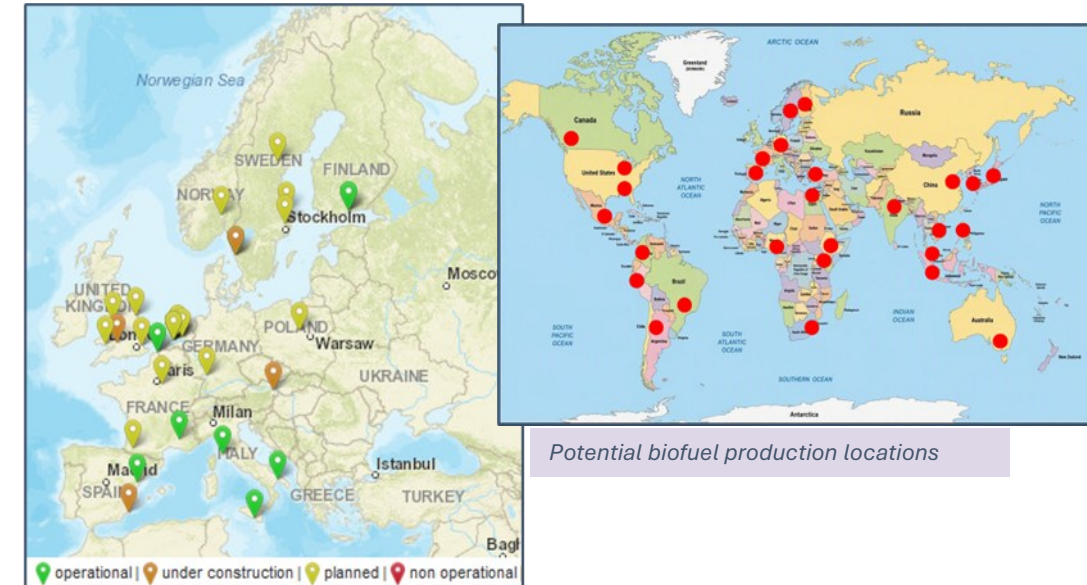
A Techno-economic assessment of carbon capture and hydrogen production was carried out and add-in of these technologies in the gasification and pyrolysis value chain is being studied

Business potential

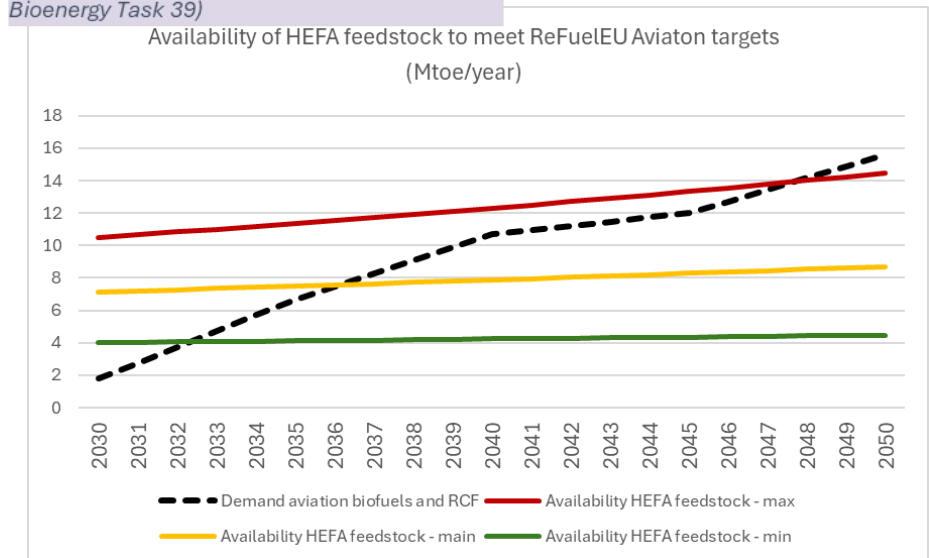
Business cases are being developed for selected locations for thermochemical advanced biofuel production

Market uptake

Recommendations are being formulated for increased market uptake of thermochemical advanced biofuels.



SAF production facilities in Europe (Source: IEA Bioenergy Task 39)



International cooperation and network development

Synergies with EU funded and international projects and cooperation with international networks

Highlights and key results

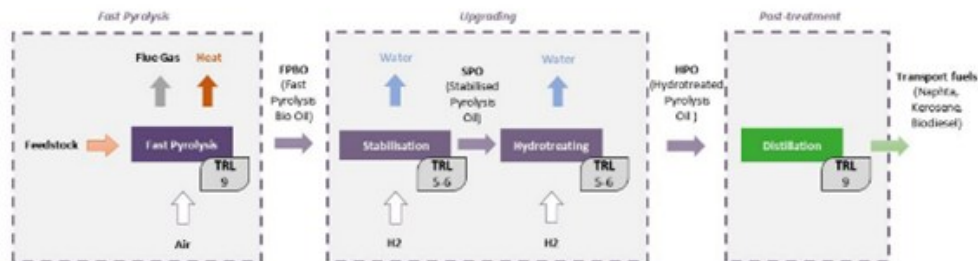
- Creation of BioTheRoS Knowledge Hub. This is a database established in the course of the project and provides links to relevant publications and research groups
- Tech State Navigator with Pyrolysis and Gasification Pathway Selector as interactive tool giving TRLs of the pathways and process steps

Publication Database

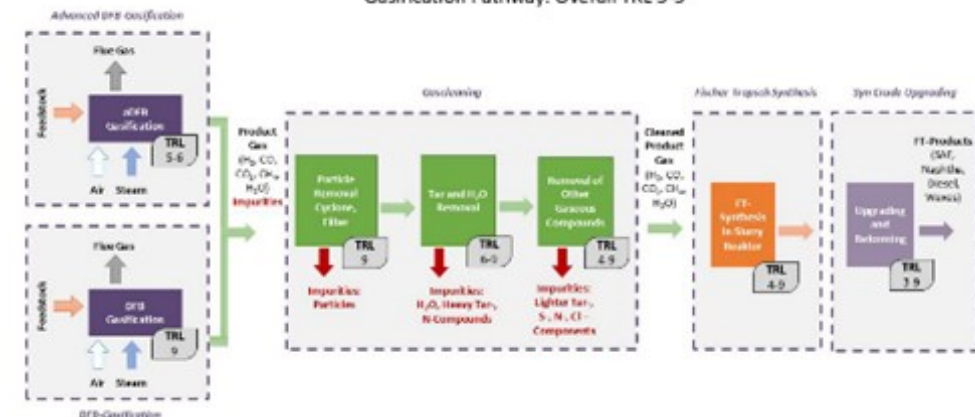
Research Network

Tech State Navigator

Pyrolysis Pathway: Overall TRL 4-5

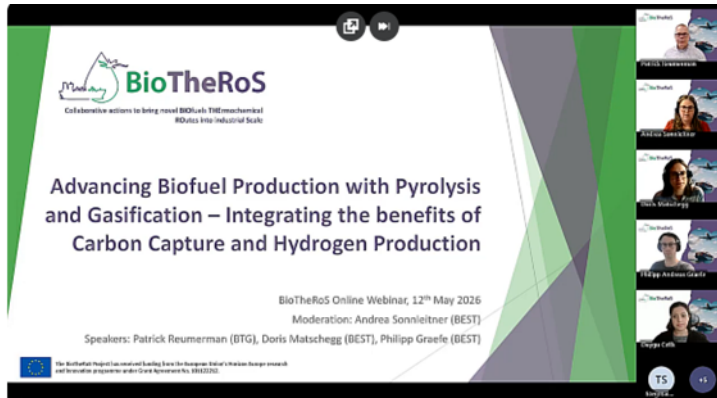


Gasification Pathway: Overall TRL 3-5



Dissemination and Communication – Last highlights

Webinar: "Advanced Biofuel Production With Pyrolysis And Gasification – Integrating The Benefits Of Carbon Capture And Hydrogen Production"



Workshop At CEBC 2026: “Biofuels for Transport: BioTheRoS Project Insights Into Technology, Markets, and Sustainability”

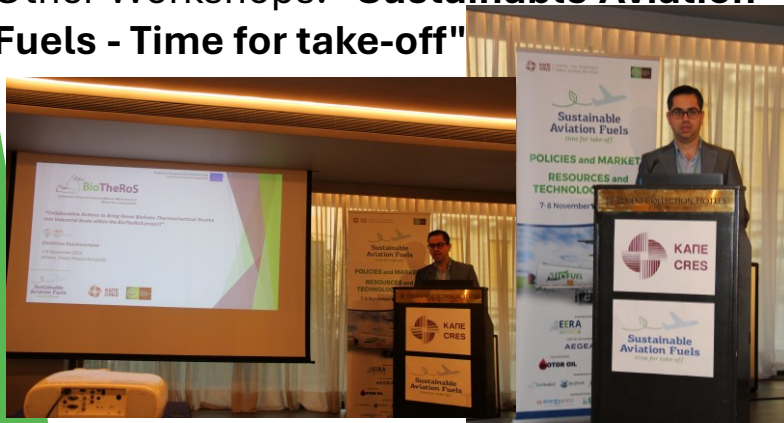


EUBCE representation 2026

- Presentation: **Market Readiness for Advanced Aviation and Shipping Fuels in Europe**
- Workshop contribution: **“Advanced Biofuels: Industry, Market & Policy Perspectives”**



Other Workshops: "Sustainable Aviation Fuels - Time for take-off"



New flyer



Project's website
<https://www.biotheros.eu/en/home/>



Potential Synergies



Government & Regulatory Bodies

BioTheRoS shares lessons learned and regulatory insights at EU and regional levels

Fuel Producers and Suppliers

BioTheRoS highlights the environmental and economic benefits of biofuel production & use

Biomass Providers

BioTheRoS provides economic benefits for engaging in the biofuel supply chain

Research Stakeholders

BioTheRoS shares technical results, innovations, progress, and project challenges

Airlines & Shipping Companies

BioTheRoS raises awareness of the potential for biofuel use

General Public / Citizens

BioTheRoS shares insights on EU competitiveness, external dependency, environmental and societal impacts

Take-Home Messages



Feedstock Supply & Cost Competitiveness:

Ensuring a **sustainable, cost-effective feedstock supply** is essential for the growth of future biorefineries. Investment incentives are needed to offset biomass's price disadvantage relative to fossil fuels.



Supply Chain Risk Management:

Effective biomass supply chain management is critical to securing long-term sustainability and consistent fuel availability.



Circular Economy Integration:

Holistic, circular economy-driven guidelines are required across the entire advanced biofuel supply chain to stimulate aviation and maritime fuel markets.



Technology Pathways & Scale-Up:

Constraints and opportunities for scaling up pyrolysis and gasification pathways must be clearly identified.



Sustainability & LCA Focus:

Growing attention to GHG impacts in aviation and maritime sectors underscores the need for **LCSA** and integration of **economic, environmental, and social dimensions** for a balanced sustainability approach.

Thank you!

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Special Issue
Life Cycle Thinking in the Era
of Digitalization and Artificial
Intelligence: Implications for
Green Energy and
Sustainability

 *clean technologies*

Guest Editor
Dr. Dimitrios Sotirios
Kourkoumpas

Deadline
28 February 2027



IMPACT
FACTOR
4.7

CITESCORE
8.3



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