



IEA Bioenergy

Technology Collaboration Programme

# IEA Bioenergy

## Task 33

### “Gasification of Biogenic and Waste Feedstocks for a Sustainable Future”

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Technology Collaboration Programme

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IEA Bioenergy Task 33 - overview

Gasification process and its products

Status in EU, North America, China and India

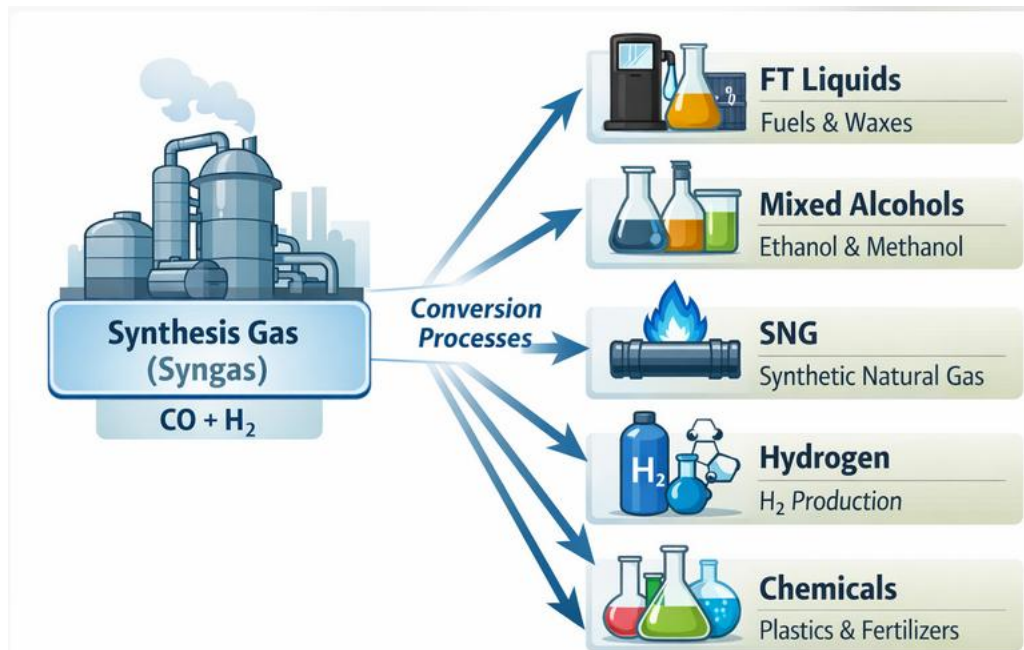
Conclusions



# Biomass and waste gasification

Thermochemical gasification **converts** biomass and waste-based **feedstocks** into an **energy-rich gas** at high temperatures with a limited supply of oxygen and/or steam.

Input	Output	Gas/syngas utilization
Biomass (woody, agricultural)	Producer gas (after cleaning called syngas)	Heat
Waste (RDF/SRF, MSW, industrial Fractions)	Heat and usable process energy	Combined heat and power (CHP)
Process media: oxygen/air/steam	Co-products: Biochar /char	Hydrogen, SNG, Fuels, Chemicals



# Transportation fuels through gasification

Status in T 33 member countries\*

\*source: IEA Bioenergy Task 33 Country reports

# Status in Europe

In the Europe, **France, Sweden, Finland, Germany, the UK, and the Netherlands** are the key players in gasification-based biofuels, with **SAF clearly emerging as the dominant growth market.**

**France** – Strong support for advanced biofuels, focusing on **SAF and synthetic fuels** (BioTJet)

**Germany** – Leading gasification R&D and pilot plants, shifting toward **SAF and hydrogen.**

**Sweden** – Advanced biomass chains and pulp integration, focusing on , **SAF, transport fuels** and biorefineries (Östrand)

**Finland** – Expertise in forest biomass gasification, linking biofuels to industrial use.

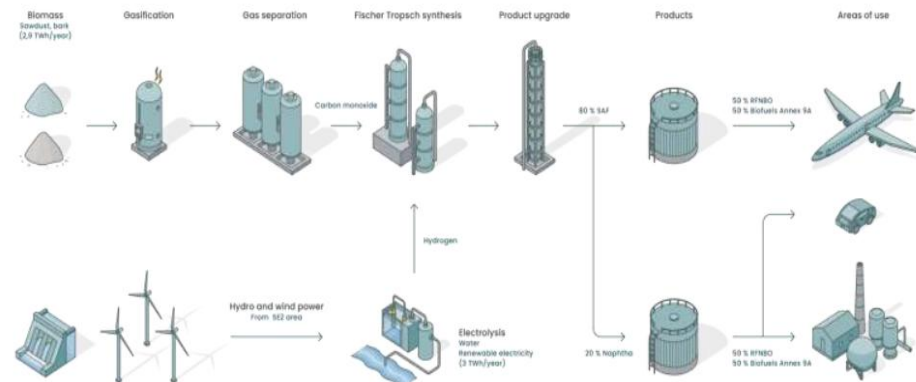
**UK** – Policy-driven **SAF** deployment, scaling waste-to-fuel pathways.

**Netherlands** – Hub for **SAF**, e-fuels, and fuel upgrading, emphasizing import, blending, and market access, SNG

# Transportation fuels through gasification - Status in EU



Project FUREC: Hydrogen production (54 000 t/y)



Östrand Biorefinery Project  
300 000 t SAF and naphtha/year

End-to-end  
production of SAF  
from biomass and  
municipal waste

**A GROUNDBREAKING ALLIANCE TO HELP DRIVE END-TO-END PRODUCTION OF SAF FROM BIOMASS**

SOLUTION CAN REDUCE TIME FROM FEASIBILITY STUDY TO FACILITY STARTUP BY MORE THAN 15%, AND RESULT IN A 5-10% CAPITAL COST SAVINGS<sup>1</sup>

**GIDARA ENERGY**

- GIDARA's HTM® Gasification Technology delivers a proven, reliable, and high-conversion solution for transforming waste-based feedstocks into syngas at commercial scale.
- Enables customers to access a flexible, scalable pathway for realizing the potential of waste in the production of sustainable fuels and chemicals.

**Honeywell UOP**

- Honeywell's FT Ulsicracking™ process transforms FT crude from waste sources into fuel and can produce 3-5% more SAF<sup>2</sup> and reduce costs by up to 20% compared to other commonly used FT-hydrocracking methods<sup>3</sup>.
- Honeywell digital solutions help enhance operational efficiency and tankability, maximizing production uptime and minimizing risk for SAF producers.

**JM Johnson Matthey**

- JM FT CANDO™ technology, co-developed with bp, offers a scalable solution to convert syngas into FT crude and provides up to a 50% reduction<sup>4</sup> in CAPEX and a three-fold increase in production for the same size reactor<sup>5</sup>.
- JM's cutting-edge reforming and H<sub>2</sub>COgen™ technologies can boost SAF production without increasing solid feedstock demand<sup>6</sup>.

**SAMSUNG E&A**

- Delivers end-to-end integrated solutions across a wide range of technologies, enhancing competitiveness, minimizing risks.
- Serves as a single point of execution for customers.

<https://www.prnewswire.com/news-releases/honeywell-johnson-matthey-gidara-energy-and-samsung-ea-form-saf-technology-alliance-302473527.html>



# Status of gasification in USA and Canada

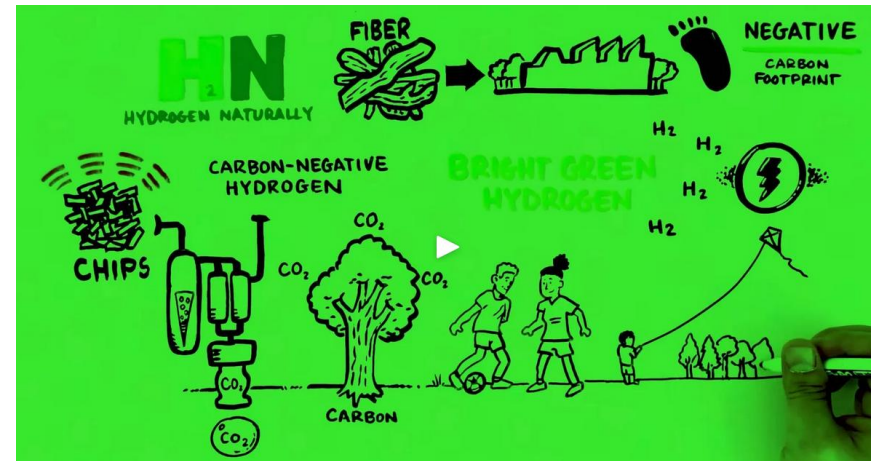
Products focus: Biofuels (SAF), Methanol, Hydrogen



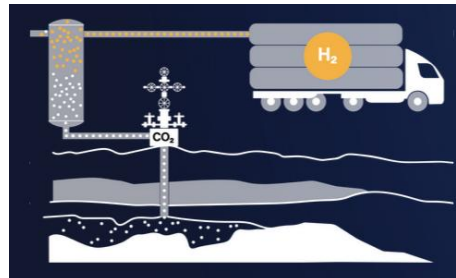
USA: SunGas Renewables  
Output: 500 000 t/y methanol



USA: MOTE – hydrogen  
production



Canada: Project Hydrogen Naturally  
(coupled with CCS)





# Status of gasification in China und India

## China

Serial No.	Project Name	Major Investors	Main Technical Parties	Location and Size	Current Progress and Contact Status
1	Goldwind Technology Xing'an League Wind Power Coupling 500,000 Tons of Green Methanol Project	Goldwind Green Energy Chemical Technology (Jiangsu) Co., Ltd.	Sai Ding Engineering (EPC Contractor), Yangmei Chemical Machinery Group Co., Ltd. (Gasifier Manufacturer)	Xing'an League, Inner Mongolia. Planned Investment: 13.665 billion yuan. Annual Production: 500,000 tons of green methanol, 2 million kilowatt wind power plant, 92,200 tons hydrogen production, 118-ton hydrogen storage facility, 160,000-kilowatt/2-hour energy storage facility, biomass power and gasification equipment.	Civil engineering completed, gasifier installed, methanol synthesis section's desulfurization tank hoisted. Expected production start: <b>Q4 2025.</b>
2	Zhongsheng Inner Mongolia Pilot Project	Jiangsu Zhongsheng New Energy Holdings Co., Ltd.	Shanghai Puhe Green Carbon Clean Energy Technology Co., Ltd. (Pure Oxygen Pressurized Fluidized Bed Gasification Technology)	Inner Mongolia, exact location unknown. Daily Processing: 100 tons of biomass, Annual Output: 10,000 tons/year of green synthesis gas.	Project debugging ongoing, pilot test expected completion: <b>June 2024.</b>
3	Shanghai Electric Taonan Wind Power Coupling Biomass Green Methanol Integration Project	Shanghai Electric Group	Shanghai Boiler Factory Co., Ltd., Shanghai Hydrogen Era Technology Co., Ltd.	Taonan, Jilin Province. Total Investment: 5.6 billion yuan. Project Scale: 250,000 tons of green methanol annually coupled with 680,000 kilowatts of new energy.	Phase 1 (50,000 tons/year green methanol) underway, trial production expected by <b>end of June 2025.</b>

## India




2G ethanol plant

- More than 80 large-scale operational biomass gasification plants
- Input mostly 500 t/y to 100,000 t/y
- Output: Syngas, hydrogen, methanol

Feedstock: 200 000 t straw/y (606 t/day)  
 Product: 100 000 l bioethanol /day  
 Owner: Indian Oil Corporation Limited  
 Start up: 2022

# IEA Bioenergy Task 33 - Status Report 2025

<https://task33.ieabioenergy.com/projects/>

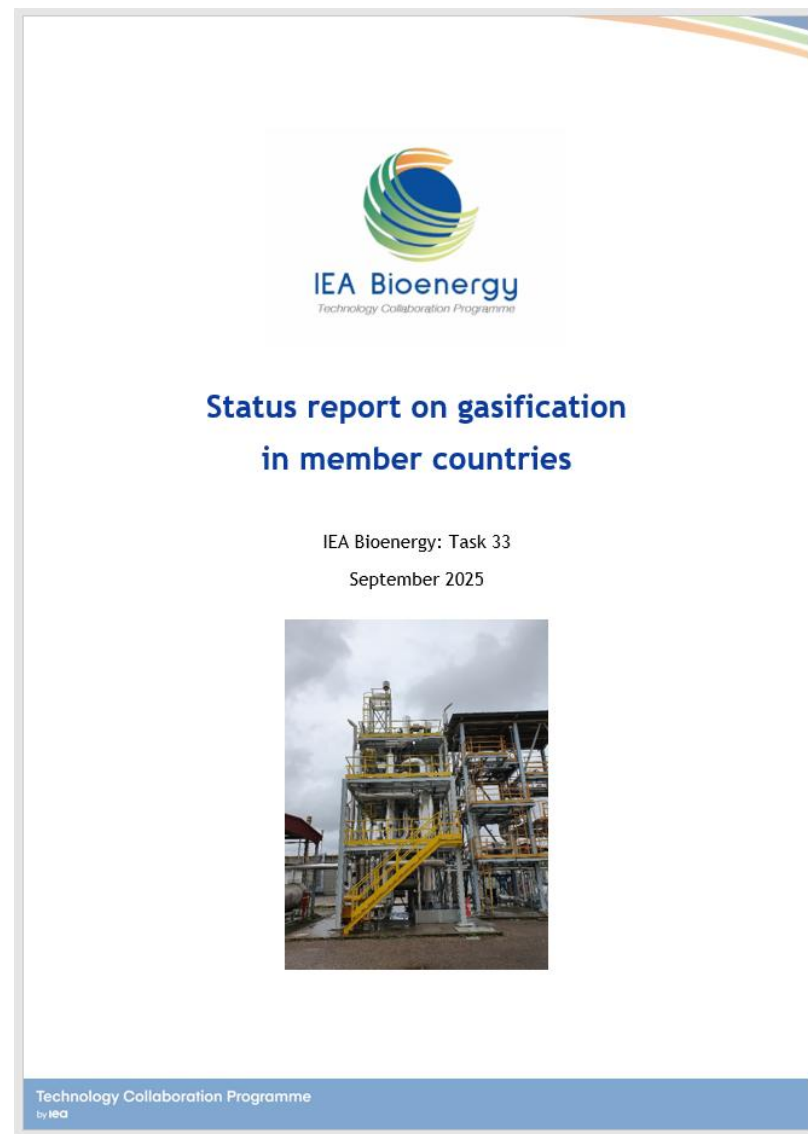
 [Annex1\\_CHP\\_Plants\\_Status\\_Heat\\_and\\_Power](#)

 [Annex2\\_CHP\\_Plants\\_Status\\_SNG](#)

 [Annex3\\_CHP\\_Plants\\_Status\\_Hydrogen](#)

 [Annex4\\_CHP\\_Plants\\_Status\\_Chemicals](#)

 [Annex5\\_CHP\\_Plants\\_Status\\_Fuels](#)



## Database

Filter Projects

Country === show all ===

Type	Technology	Status	Raw Material	Output
<input type="checkbox"/> TRL 1-3 Research	<input type="checkbox"/> Circulating Fluidized Bed	<input type="checkbox"/> no status	<input type="checkbox"/> agricultural residues	<input type="checkbox"/> clean syngas
<input type="checkbox"/> TRL 4-5 Pilot	<input type="checkbox"/> Fluid Bed	<input type="checkbox"/> planned	<input type="checkbox"/> biomass / biomass coal blends	<input type="checkbox"/> DME
<input type="checkbox"/> TRL 6-7 Demonstration	<input type="checkbox"/> Fuel Gas (Heat)	<input type="checkbox"/> under construction	<input type="checkbox"/> forest residues	<input type="checkbox"/> ethanol
<input type="checkbox"/> TRL 8 First-of-a-kind commercial	<input type="checkbox"/> Fuel Synthesis	<input type="checkbox"/> operational	<input type="checkbox"/> lignocellulosics	<input type="checkbox"/> FT liquids
<input type="checkbox"/> TRL 9 Commercial	<input type="checkbox"/> Gasification	<input type="checkbox"/> non operational	<input type="checkbox"/> organic residues and waste streams	<input type="checkbox"/> heat
	<input type="checkbox"/> Other Gasification Technology	<input type="checkbox"/> cancelled	<input type="checkbox"/> other	<input type="checkbox"/> hydrogen
	<input type="checkbox"/> Power / CHP	<input type="checkbox"/> idle	<input type="checkbox"/> unknown	<input type="checkbox"/> methanol
	<input type="checkbox"/> dry torrefaction	<input type="checkbox"/> on hold		<input type="checkbox"/> other
				<input type="checkbox"/> power (electricity)
				<input type="checkbox"/> SNG
				<input type="checkbox"/> steam
				<input type="checkbox"/> sustainable aviation fuels SAF
				<input type="checkbox"/> unknown

Submit

Search Owner/Name/Input	Submit
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Owner	Name	Location	
Advanced Biofuels Solutions Ltd	Swindon Advanced Biofuels Plant	United Kingdom	Info
Advanced Biofuels Solutions Ltd	ABSL bio-SNG demonstrator	United Kingdom	Info
Aemetis/Lanzatech	Project Aemetis Riverbank	United States	Info
Aerni Pratteln	CHP Pratteln	Switzerland	Info
AEW Energie AG	Pelletvergasser AEW Rheinfelden	Switzerland	Info
AEW UK	Hoddesdon Advanced Thermal Treatment	United Kingdom	Info
Agnion Technologies GmbH	CHP Agnion Biomasse Heizkraftwerk Pfaffenhofen	Germany	Info
ARBRE Energy Limited (AEL)	IGCC ARBRE Energy Eggborough	United Kingdom	Info
ATOC	BIOGAZ Gardanne	France	Info

[illegible]

# Conclusions

## Large-Scale Biomass Gasification – Global Status & Outlook

### •Europe & North America

- Small-scale gasification is mature (in EU), but **large-scale projects have struggled**
- Multiple flagship plants stopped last year due to **financial, technical, and regulatory risks**
- Current focus on **high-value products: Sustainable Aviation Fuel (SAF) and (carbon-negative) hydrogen**

### •Asia (China & India)

- **China leads globally** in large-scale deployment (>80 operating plants; >90 renewable methanol projects underway)
- Growth driven by **renewable methanol and liquid biofuels**
- **India** advancing gasification via **2G ethanol** aligned with national blending targets

Thank you!

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